



Central bank
Rs 600 cr
In 500 cr,
In 300 cr,

30th May, 2013

BSE Limited
Corporate Relationship Department
1st Floor, New Trading Ring
Rotunda Bldg, P J Towers
Dalal Street, Fort
Mumbai 400 001

National Stock Exchange of India Ltd.
Exchange Plaza,
Plot no. C/1, G Block
Bandra-Kurla Complex
Bandra (E), Mumbai-400 051.

Dear Sirs,

Half Yearly Information Statement as required
by the Listing Agreement for Debt Securities

In compliance with the SEBI circular No. SEBI/IMD/DOF-1/BOND/Cir-5/2009 dated 26th November, 2009 on Listing Agreement for Debt Securities, we provide hereunder the required details:

1. Credit rating letters CRISIL and ICRA
 - a. "CRISIL AA" rating from CRISIL for our Non Convertible Debenture programme with "Negative" outlook (refer rating rationale of 16th November, 2012 issued by CRISIL).
 - b. "[ICRA] AA" rating from ICRA for our Non Convertible Debenture programme with "Negative" outlook (refer rating letter dated 11th March, 2013 by ICRA)
2. Asset cover as on 31st March, 2013, was 1.51 (Refer Certificate dated 30th May, 2013)
3. Debt Equity ratio as on 31st March, 2013 was 0.80.
4. Statement 'A' detailing the last due dates for payment of interest and principal and next due dates of payment of interest and principal in respect of the Company's outstanding Debentures.
5. Statement 'B' detailing nature of security created for Debentures issued by the Company (as per Point 5 Part A of listing agreement dated 26th November, 2009).

Thanking You,

Yours faithfully,
The Tata Power Company Limited
H M Mistry
(H M Mistry)
Company Secretary

Encl:



TATA POWER

The Tata Power Company Limited

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001
Tel 91 22 6665 8282 Fax 91 22 6665 8801



Rating Rationale

November 16, 2012
Mumbai

The Tata Power Company Limited

'CRISIL AA/Negative' assigned to NCD issue; outlook revised from 'Stable'

Total Bank Loan Facilities Rated	Rs.66150 Million
Long-Term Rating	CRISIL AA/Negative (Outlook revised from 'Stable' and Rating Reaffirmed)
Short-Term Rating	CRISIL A1+ (Reaffirmed)

(Refer to Annexure 1 for details on facilities)

Rs.2.1 Billion Non-Convertible Debentures	CRISIL AA/Negative (Assigned)
Rs.15 Billion Subordinated Non-Convertible Debentures	CRISIL AA/Negative (Outlook revised from 'Stable' and Rating Reaffirmed)
Rs.15 Billion Perpetual Non-Convertible Debentures	CRISIL AA/Negative (Outlook revised from 'Stable' and Rating Reaffirmed)
Non-Convertible Debentures Aggregating Rs.22 Billion*	CRISIL AA/Negative (Outlook revised from 'Stable' and Rating Reaffirmed)
Rs.5 Billion Short-Term Debt	CRISIL A1+ (Reaffirmed)

*Outstanding amount as on March 31, 2012.

CRISIL has revised its rating outlook on the long-term bank facilities and debt instruments of The Tata Power Company Ltd (Tata Power) to 'Negative' from 'Stable', while reaffirming the rating at 'CRISIL AA'; the rating on the company's short-term bank facility and short-term debt has been reaffirmed at 'CRISIL A1+'. CRISIL has also assigned its 'CRISIL AA/Negative' rating to Tata Power's issue of Rs.2.1 billion non-convertible debentures.

The revision in outlook reflects CRISIL's belief that Tata Power's profitability will be lower-than-expected over the near term, due to lower-than-expected dividends from the coal companies. These lower dividends are on account of the coal companies' increased cost structure amidst weaker coal prices and higher capital expenditure (capex) for capacity augmentation. In 2012-13 (refers to financial year, April 1 to March 31), the lower dividend income would not be sufficient to offset the standalone losses at the Mundra (Gujarat) ultra-mega power project (UMPP) being executed by Tata Power's 100 per cent subsidiary, Coastal Gujarat Power Ltd (CGPL; rated 'CRISIL A+/CRISIL AA(SO)/Negative/CRISIL A1+(SO)') and hence, would impact the overall profitability of Tata Power.

CRISIL will monitor the progress on improving profitability at the coal companies, dividend inflow for Tata Power, and the stabilisation of operations of the Mundra UMPP while blending with higher proportions of low gross calorific value (GCV) coal and the standalone financial performance of the Mundra UMPP.

CRISIL Complexity Levels are assigned to various types of financial instruments. The CRISIL Complexity Levels are available on www.crisil.com/complexity-levels. Investors are advised to refer to the CRISIL Complexity Levels for instruments that they desire to invest in. Investors may also call the CRISIL Helpline at +91 22 3342 3047 / + 91 22 3342 3064 with queries on specific instruments.

The ratings continue to reflect Tata Power's strong position in the electricity generation, transmission, and distribution business, its stable licensee business that has regulated returns and the significant progress made by the company in its two key projects. For the Mundra project, the first three units of 800 megawatt (MW) each have begun commercial operations as of October 31, 2012, and the other two units with capacity of 800 MW each, are expected to commence commercial operations in a phased manner by the end of 2012-13. For the Maithon (Jharkhand) project, being executed by Maithon Power Ltd (MPL), Tata Power's joint venture with Damodar Valley Corporation (rated 'CRISIL A+/Negative/CRISIL A1'); both the units of 525 MW each have commenced commercial operations in September 2011 and July 2012 respectively.

The ratings also reflect Tata Power's strong management, ample liquidity, and robust financial flexibility. These rating strengths are partially offset by the change in the business risk profile of the company, with increasing contribution of revenues from the partial cost pass-through business model and its large quantum of debt (on a consolidated basis).

CRISIL believes that Tata Power enjoys financial flexibility by virtue of the need-based support that it will receive from the Tata group, and its substantial investments in Tata group companies, which can be liquidated to meet its fund requirements. Tata Power has demonstrated strong financial flexibility through timely financial closure for its two large projects—Maithon and Mundra UMPP—with long-term loans, and raising funds through global depositary receipts, foreign currency convertible bonds, perpetual debentures, USD hybrid bonds, 60-year subordinated bonds, and sale of investments.

Tata Power has committed to support Mundra UMPP. The company is contemplating transfer of 75 per cent of its ownership of the investments in Indonesian coal entities (PT Kaltim Prima Coal and PT Arutmin Indonesia) to CGPL. The exact quantum of stake to be transferred and mode of transfer are not yet finalised. Tata Power owns these investments through its offshore wholly owned subsidiaries, Bhira Investments Ltd and Bhivpuri Investments Ltd. The unfavourable project economics of CGPL's ongoing project, the 4000-MW Mundra UMPP at Mundra stem from the fact that 55 per cent of the variable charges in CGPL's tariff are non-escalable, which, coupled with the high cost of imported coal and change in coal pricing regulations by the Indonesian government, have diminished the project's debt-servicing ability on a standalone basis. Hence, the requirement of support from the dividends of the Indonesian coal companies. Tata Power is also evaluating other options to support CGPL.

The ratings factor in the build-up of regulatory assets, over the past few years, at Tata Power's group distribution company, Tata Power Delhi Distribution Ltd (TPDDL; earlier known as North Delhi Power Ltd), as also the recent positive developments on the tariff revision front, which are expected to contain the regulatory assets at more manageable levels. Furthermore, the ratings take into account the incremental cash flows emanating from the commissioning of both the units of MPL and from the first three units of CGPL.

The major projects in Tata Power's pipeline include the Coastal Maharashtra (Maharashtra), Naraj Marthapur (Odisha), Kalinganagar (Odisha), and Tiruldih (Jharkhand) projects. Tata Power has also recently announced the second-phase expansion for the Maithon and Mundra projects. Given that all the projects, other than the one at Kalinganagar, are at initial stages of implementation, CRISIL has not factored in any capex towards these projects. The structuring and progress of implementation of these projects will be rating sensitivity factors for Tata Power.

For arriving at its ratings, CRISIL has combined the business and financial risk profiles of Tata Power; Tata Power's group distribution company, TPDDL; its power trading arm, Tata Power Trading Company Ltd; its transmission subsidiary, Powerlinks Transmission Ltd (PTL; rated 'CRISIL AA+/Stable/CRISIL A1+'); a joint venture with Power Grid Corporation of India Ltd

[rated 'CRISIL AAA/Stable/CRISIL A1+']); Industrial Energy Ltd; Tata Power Solar Systems Ltd (rated 'CRISIL A+/Stable/CRISIL A1'); CGPL, the special purpose vehicle (SPV) formed for the implementation of the Mundra UMPP; MPL, operating the 1050 MW project at Maithon; as well as the SPVs formed for the acquisition of coal entities in Indonesia. CRISIL has also combined the business and financial risk profiles of Tata Power's coal operating entities in Indonesia on a proportionate basis; Tata Power has an effective stake of 30 per cent in these companies.

Outlook: Negative

The negative outlook reflects pressure on overall profitability of Tata Power at the consolidated level over the near term on account of lower-than-expected dividends from the coal companies. The ratings may be downgraded if the dividends from the coal companies continue to be lower-than-expected and are therefore unable to offset the losses of Mundra UMPP, thereby impacting the debt protection metrics of Tata Power, or if Tata Power undertakes any large, additional, debt-funded projects. The outlook may be revised to 'Stable' if the dividends from the coal companies help offset the losses at Mundra UMPP or if there is any improvement in the standalone financial performance of the Mundra UMPP.

About the Company

Tata Power is India's largest integrated private power utility, with an installed generation capacity of 6899 MW (as on October 31, 2012). The company is present across the entire power business spectrum, from generation (thermal, hydro, solar, and wind) to transmission and distribution. The company's licensee businesses in Mumbai and New Delhi contribute to 45 per cent of its consolidated revenues. Tata Power has 30 per cent stake in two Indonesian coal mining companies (PT Kaltim Prima Coal and PT Arutmin Indonesia). Tata Power has 74 per cent stake in MPL which owns and operates the 1050 MW project at Maithon. Tata Power also supplies power to Tata Steel Ltd in Jharkhand, and to Karnataka electricity distribution companies as an independent power producer. PTL runs a 400-kilovolt transmission line from Bhutan to Delhi.

For 2011-12, Tata Power reported, on a consolidated basis, a net loss of Rs.10.9 billion on net revenues of Rs.258.7 billion, as against a net profit of Rs.20.6 billion on net revenues of Rs.193.5 billion for 2010-11. For the six months ended September 30, 2012, Tata Power reported, on a consolidated basis, a net profit of Rs.1.35 billion on net revenues of Rs.148.47 billion, as against a net loss of Rs.6.55 billion on net revenues of Rs.120.53 billion for the corresponding period in the previous year.

Annexure 1 - Details of various bank facilities

Current facilities			Previous facilities		
Facility	Amount (Rs. Million)	Rating	Facility	Amount (Rs. Million)	Rating
Cash Credit and Working Capital Demand Loan	15350	CRISIL AA /Negative	Cash Credit and Working Capital Demand Loan	15350	CRISIL AA /Stable
Letter of Credit and Bank Guarantee	31250	CRISIL A1+	Letter of Credit and Bank Guarantee	31250	CRISIL A1+
Overdraft Facility	650	CRISIL AA /Negative	Overdraft Facility	650	CRISIL AA /Stable
Term Loan	6900	CRISIL AA /Negative	Term Loan	6900	CRISIL AA /Stable
Proposed Long-Term Bank Loan Facility	12000	CRISIL AA /Negative	Proposed Long-Term Bank Loan Facility	12000	CRISIL AA /Stable
Total	66150	--	Total	66150	--

Media Contacts	Analytical Contacts	CRISIL Rating Desk
<p>Tanuja Abhinandan Communications and Brand Management CRISIL Limited Tel: +91-22- 3342 1818 Email: tanuja.abhinandan@crisil.com</p> <p>Shweta Ramchandani Communications and Brand Management CRISIL Limited Tel: +91-22- 3342 1886 E-mail: shweta.ramchandani@crisil.com</p>	<p>Pawan Agrawal Senior Director - CRISIL Ratings Tel: +91-22-3342 3301 Email: pawan.agrawal@crisil.com</p> <p>Sudip Sural Director - CRISIL Ratings Tel: +91-124-672 2000 Email: sudip.sural@crisil.com</p>	<p>Tel: +91-22-3342 3047/3342 3064 Email: CRISILratingdesk@crisil.com</p>

Note:

This rating rationale is transmitted to you for the sole purpose of dissemination through your newspaper / magazine / agency. The rating rationale may be used by you in full or in part without changing the meaning or context thereof but with due credit to CRISIL. However, CRISIL alone has the sole right of distribution of its rationales for consideration or otherwise through any media including websites, portals etc.

About CRISIL Limited

CRISIL is a global analytical company providing ratings, research, and risk and policy advisory services. We are India's leading ratings agency. We are also the foremost provider of high-end research to the world's largest banks and leading corporations.

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Last updated: April 30, 2012

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CONFIDENTIAL

Ref: 2012-13/MUM/1378
March 11, 2013

Mr. Sanjay Dube
Vice President (Corporate Finance)
The Tata Power Company Limited
Corporate Center Block B,
34 Sant Tukaram Road, Carnac Bunder,
Mumbai - 400 009.

Dear Sir,

Re: Surveillance of ICRA Credit Rating for Rs. 2600 crore NCD Programme of The Tata Power Company Limited
(instrument details in Annexure)

As you would be aware, in terms of the mandate letter received from the clients, ICRA is required to review all its ratings, on an annual basis, or as and when the circumstances so warrant.

The Rating Committee of ICRA, after due consideration of the latest developments in your company, has reaffirmed the rating of your Non-Convertible Debenture (NCD) programme at [ICRA]AA (pronounced ICRA double A). The outlook has been revised from Stable to Negative. Instruments with this rating are considered to have high degree of safety regarding timely servicing of financial obligations. Such instruments carry very low credit risk. Within this category modifiers ("+" (plus) / "-" (minus)) can be used with the rating symbols. The modifiers reflect the comparative standing within the category.

ICRA reserves the right to suspend, withdraw or revise the above rating at any time on the basis of new information or unavailability of information or such other circumstances, which ICRA believes, may have an impact on the rating assigned to you.

The rating, as aforesaid, however, should not be treated as a recommendation to buy, sell or hold the instruments issued by you.


You are required to forthwith inform us about any default or delay in repayment of interest or principal amount of the instrument rated, as above, or any other debt instruments/ borrowing. You are also required to keep us forthwith informed of any other developments which may have a direct or indirect impact on the debt servicing capability of the company including any proposal for re-schedulement or postponement of the repayment programmes of the dues/ debts of the company with any lender(s) / investor(s).


You are required to inform us immediately as and when the borrowing limit for the instrument rated, as above, or as prescribed by the regulatory authority (ies) is exceeded.

We thank you for your kind cooperation extended during the course of the rating exercise. Please let us know if you need any clarification.

With kind regards,

Yours sincerely,
for ICRA Limited


ANJAN DEB GHOSH
Senior Group Vice President &
Head - Corporate Sector Rating


KARTHIK SRINIVASAN
Senior Vice President



Annexure

Programme Rated by ICRA	Amount Outstanding as on 31 st December 2012	Rating
Rs. 1000 crore NCD Programme	Rs. 600 crore	[ICRA]AA (Negative Outlook)
Rs. 1000 crore NCD Programme	Rs. 1000 crore	[ICRA]AA (Negative Outlook)
Rs. 600 crore NCD Programme	Rs. 518 crore	[ICRA]AA (Negative Outlook)

ADP *SN*

C. B. CHHAJED & CO.

CHARTERED ACCOUNTANTS

DGP House, Ground Floor, 88-C. Old Prabhadevi Road, Mumbai - 400 025.
Tel. : 4344 5300, Fax : 4344 5344, Email : cbcco@vsnl.com. Website : www.cbccandco.com

CERTIFICATE ON RATIOS

1. We, C.B. Chhajed & Co, Chartered Accountants (Firm Registration No: 101796W), have examined the audited unconsolidated books of account and other relevant records and documents of The Tata Power Company Limited ("the Company") having its Registered Office at Bombay House, 24, Homi Mody Street, Fort, Mumbai 400001, as at 31st March, 2013 for the purpose of issuing this certificate.
2. We have been requested by the management of the Company to provide a certificate on the attached Annexure 1 "Computation of Assets Cover Ratio as on 31st March, 2013" containing information regarding assets cover ratio computed as per the Debenture Trust Deeds for submission to the National Stock Exchange of India Limited (NSE) and the BSE Limited (BSE) as per listing agreement for debt securities issued by Securities Exchange Board of India (SEBI), duly stamped and initialled for identification, which has been prepared by the Company based on the audited unconsolidated books of account and other relevant records and documents of the Company as at 31st March, 2013.
3. The management of the Company is responsible for ensuring compliance with the requirements of the Companies Act, 1956 and Debenture Trust Deeds. This includes collecting, collating and validating data and presentation thereof in the said Annexure and the design, implementation and maintenance of internal control suitable for ensuring compliance with the Directions.
4. Our responsibility, for the purpose of this certificate, is limited to certifying the particulars contained in Annexure 1 on the basis of the audited unconsolidated books of account and other relevant records and documents maintained by the Company. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for Special Purposes and Standards on Auditing issued by the Institute of Chartered Accountants of India, which include the concept of test checks and materiality.
5. On the basis of examination of audited unconsolidated financial statements and other relevant records maintained by the Company as at 31st March 2013 and according to the information and explanations provided to us, we certify that the figures contained in Annexure 1 "Computation of Assets Cover Ratio as on 31st March, 2013", read with the notes thereon have been correctly extracted from the audited unconsolidated financial statements and other relevant documents of the Company as at 31st March, 2013.
6. This certificate is being issued at the request of the Company to be submitted to NSE and BSE as per listing agreement for debt securities issued by SEBI and should not be used for any other purpose without our prior written consent.



For C.B. Chhajed & Co.,
Chartered Accountants
Firm Regn. No. 101796W

Sachin D Jain
Sachin D Jain
Partner

Membership No. 130248

Place: Mumbai
Date: 30th May, 2013



The Tata Power Company Limited
Annexure 1
Computation of Assets Cover Ratio as on 31st March, 2013


	(Rs.Crores)
Particulars	31.03.2013
Combined Secured Assets to Combined Secured Loans	
A. Combined Secured Assets	
Written Down Value of Fixed Assets (including intangible assets)	7,774.52
Less: Furniture, Fixtures and Office Equipment *	(78.88)
Less: Motor Vehicles under Finance Lease *	(1.23)
Less: Motor Vehicles owned *	(48.84)
Less: Helicopters *	(36.86)
Less: Leasehold Land	(277.55)
Less: Secured Assets net of lease hold land Rs.6.43 crores- windmills (refer note 2)	(1,597.15)
Capital work-in progress and Intangible assets under development	714.80
Less: Capital work-in progress - windmills (refer note 2)	(0.35)
Combined Secured Assets (A)	6,448.46
B. Combined Secured Loans	
Total Secured Loans	5,974.03
Less: Lease finance- Vehicle loans	(0.04)
Less: 9.15% Secured, Redeemable, Non-Convertible Debenture (refer note 2)	(300.00)
Less: 9.15% Secured, Redeemable, Non-Convertible Debenture (refer note 2)	(218.00)
Less: Industrial Renewable Energy Development Agency (refer note 2)	(442.04)
Less: Asian Development Bank (refer note 2)	(95.03)
Less: Buyers' line of credit (secured against current assets)	(637.03)
Combined Secured Loans (B)	4,281.89
Assets Cover Ratio (refer note 1) (A/B)	1.51

* Value considered are gross block.

Notes:

- 1 Assets Cover Ratio has been computed on the basis of the clause no. 27 (C) of the Debenture Trust Deed dated 10th November, 2004 read with supplemental trust deed dated 8th June, 2012, executed by the Company with the Debenture Trustee (Central Bank of India).
- 2 Assets and secured loans in respect of windmills have been excluded as these assets have been secured against the specific loans.

For and on behalf of The Tata Power Company Limited


Sanjay Dubey
Chief Corporate Finance and Treasury
Date: 30th May, 2013

TATA POWER

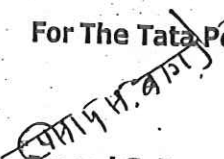
The Tata Power Company Limited
 Corporate Finance & Treasury Corporate Centre Block 'B' 34 Sant Tukaram Road Carnac Bunder Mumbai 400 009
 Tel 91 22 6717 1000 Fax 91 22 6717 1334, 91 22 6717 1303
 Registered Office Bombay House 24 Horni Mody Street Mumbai 400 001

The Tata Power Company Limited

Debt Equity Ratio

<u>Particulars</u>	<u>(Rs. Crs.)</u>
	<u>31.03.2013</u>
<u>Debt</u>	
<u>Borrowings - Long Term + Short Term (a)</u>	<u>10,068.68</u>
<u>Equity</u>	
Capital	237.33
Reserves	10,803.46
Perp Bonds	1,500.00
(b)	<u>12,540.79</u>
<u>Debt / Equity</u>	<u>(a/b) 0.80</u>

For The Tata Power Company Limited


Prasad S. Bagade
Head - Main Accounts

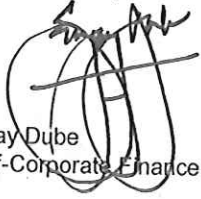
The Tata Power Company Limited

Statement A

(Rs. Cr)

Sr. No.	ISIN No.	Debenture Series	Outstanding as on 31.03.2013	Last Due Date		Paid on or before due date	Next due date falling after 31.03.2013	
				Principal	Interest		Principal	Interest
1	INE245A07093	7.10% Secured, Redeemable Non Convertible Debentures	600	-	18-Oct-12	Yes	18-Oct-13 18-Oct-14 18-Oct-15	18-Oct-13
2	INE245A07101	10.10% Secured, Redeemable Non Convertible Debentures	500	-	30-Nov-12	Yes	25-Apr-18	30-Nov-13
3	INE245A07119	10.40% Secured, Redeemable Non Convertible Debentures	500	-	30-Nov-12	Yes	20-Jun-18	30-Nov-13

For The Tata Power Company Limited



Sanjay Dube
Chief-Corporate Finance and Treasury

Statement B

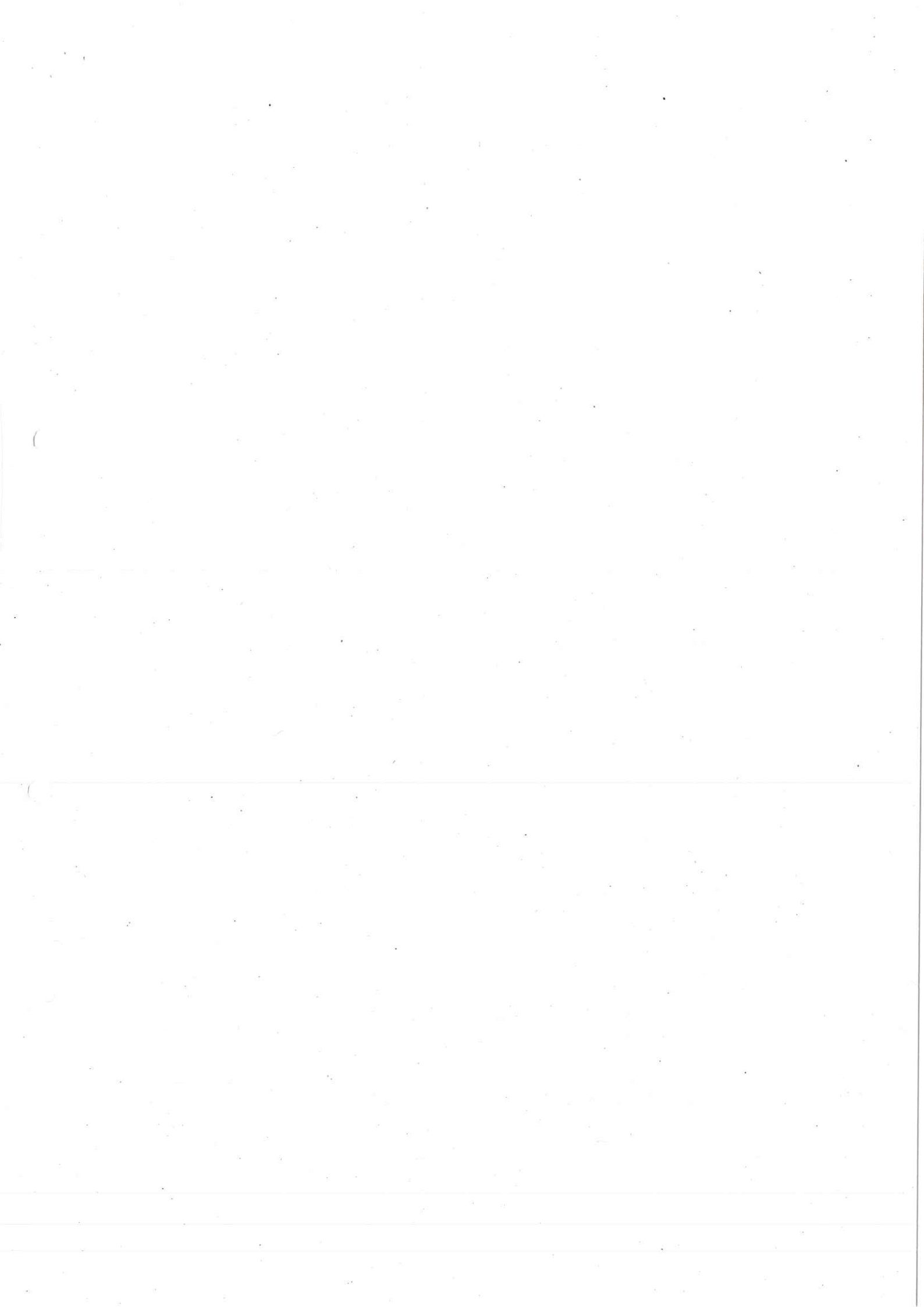
**Nature of Security Created for Non Convertible Debentures issued by the Company
(Point 5 Part A of listing agreement dated November 26, 2009):**

Sr. No.	Particulars	Nature of security created
1.	Rs.600 crores, 7.10% Secured, Redeemable, Non Convertible Debentures (2015)	<p><u>A - As per Schedule I of Trust Deed</u></p> <p>Non – agriculture vacant land situate together with all buildings, structures, all plant and machinery attached to the earth at Takve Khurd village and also all buildings, structures and all plant and machinery attached to the earth or permanently fastened to anything attached to the lands situate at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station.</p> <p><u>B – As per Schedule II of Trust Deed</u></p> <p>All moveable property and assets both present and future (save and except book debts and Bankers Goods), stores, tools, accessories and other moveable property be stored or be in or about the Company's factories, premises and godowns situate at Takve Khurd village at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station excluding all present and future wind assets.</p>

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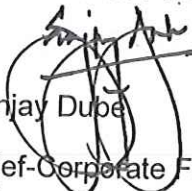
<p>2.</p>	<p>Rs.500 crores 10.10% Secured, Redeemable, Non Convertible Debentures (2019)</p>	<p><u>A - As per Schedule I of Trust Deed</u></p> <p>Non – agriculture vacant land situate together with all buildings, structures, all plant and machinery attached to the earth at Takve Khurd village and also all buildings, structures and all plant and machinery attached to the earth or permanently fastened to anything attached to the lands situate at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station.</p> <p><u>B – As per Schedule II of Trust Deed</u></p> <p>All moveable property and assets both present and future (save and except book debts and Bankers Goods), stores, tools, accessories and other moveable property be stored or be in or about the Company's factories, premises and godowns situate at Takve Khurd village at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station excluding all present and future wind assets.</p>
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SR



<p>3.</p>	<p>Rs.500 crores, 10.40% Secured, Redeemable, Non Convertible Debentures (2019)</p>	<p><u>A - As per Schedule I of Trust Deed</u></p> <p>Non – agriculture vacant land situate together with all buildings, structures, all plant and machinery attached to the earth at Takve Khurd village and also all buildings, structures and all plant and machinery attached to the earth or permanently fastened to anything attached to the lands situate at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station.</p> <p><u>B – As per Schedule II of Trust Deed</u></p> <p>All moveable property and assets both present and future (save and except book debts and Bankers Goods), stores, tools, accessories and other moveable property be stored or be in or about the Company's factories, premises and godowns situate at Takve Khurd village at Jojobera Power Plant, Belgaum Power Plant and Trombay Thermal Station excluding all present and future wind assets.</p>
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For The Tata Power Company Limited


Sanjay Dubey

Chief-Corporate Finance & Treasury